Table 21. PAD District 5 - Supply, Disposition, and Ending Stocks of Crude Oil and Petroleum Products, March 2015 (Thousand Barrels)

Commodity	Supply						Disposition				
	Field Production	Renewable Fuels and Oxygenate Plant Net Production	Refinery and Blender Net Production	Imports (PADD of Entry) ¹	Net Receipts ²	Adjust- ments ³	Stock Change ⁴	Refinery and Blender Net Inputs	Exports	Products Supplied ⁵	Ending Stocks
Crude Oil	34,354			35,581	4,942	508	3,398	71,678	309	0	57,795
Natural Gas Plant Liquids and Liquefied	2,280	-12	1 056	113			209	2,171	876	1,081	2 251
Refinery Gases Pentanes Plus	1,067	-12	1,956	113	_		16	898	97	44	3,251 71
Liquefied Petroleum Gases	1,007	-12	1,956	113	_		193	1,273	779	1,037	3,180
Ethane/Ethylene	1,213		1,930	113	_		-	1,273	119	1,037	3,100
Propane/Propylene	405		1,322	113	_		-48	_	431	1,457	1,056
Normal Butane/Butylene	573		452	- 110	_		237	745	347	-304	1,481
Isobutane/Isobutylene	233		182	_	_		4	528	1	-118	643
Other Liquids		722		3,788	9,336	1,493	-1,845	17,476	362	-654	50,253
Hydrogen/Oxygenates/Renewables/											
Other Hydrocarbons		722		270	4,285	1,041	-261	6,521	58	0	3,253
Hydrogen				_	_	1,305		1,305	_	0	
Oxygenates (excluding Fuel Ethanol)		_		_	-	2	_	_	2	0	_
Renewable Fuels (including Fuel Ethanol)		722		270	4,285	-266	-261	5,216	56	0	3,253
Fuel Ethanol		551			4,030	-84	-260	4,748	9	0	2,442
Renewable Fuels Except Fuel Ethanol		171		270	255	-182	-1	468	47	0	811
Other Hydrocarbons				-	_	_	_	-	_	-	-
Unfinished Oils				2,182	_		-329	3,070	95	-654	20,404
Motor Gasoline Blend.Comp. (MGBC)		_		1,336	5,051	451	-1,255	7,885	208	0	26,596
Reformulated		_		376	2,470	-139	-1,358	4,065	-	0	11,946
Conventional Aviation Gasoline Blend. Comp				960	2,581 -	590 	103	3,820	208 -	0 -	14,650
Finished Petroleum Products		_	94,850	3,224	1,815	-138	2,457		10,281	87,013	38,618
Finished Motor Gasoline		_	49,933	230	214	-367	113		1,141	48,756	2,637
Reformulated		_	34,112	_	_	60	-2		_	34,174	13
Conventional		_	15,821	230	214	-428	115		1,141	14,581	2,624
Finished Aviation Gasoline			12	_	_		-25		_	37	250
Kerosene-Type Jet Fuel			13,304	1,670	375		182		1,001	14,166	9,759
Kerosene			6	_	_		-23		10	19	48
Distillate Fuel Oil			17,629	92	1,318	229	1,212		2,723	15,333	15,526
15 ppm sulfur and under ⁶			16,468	75	1,318	229	1,248		1,834	15,008	14,437
Greater than 15 ppm to 500 ppm sulfur ⁶			322	1	_	_	-27		280	70	270
Greater than 500 ppm sulfur			839	16	-		-9		609	255	819
Residual Fuel Oil ⁷			3,963	1,080	_		431		1,364	3,248	5,317
Less than 0.31 percent sulfur			-	_	-		-63		NA	NA	445
0.31 to 1.00 percent sulfur			860	1.070	_		85		NA	NA	718
Greater than 1.00 percent sulfur			3,103	1,078	_		409		NA	NA 7	4,148
Petrochemical Feedstocks			7	_	_		0		_	7	1
Other Oils for Petro. Feed. Use			/	_	_		U		_	/	1
Special Naphthas			_ 55	_	_		-19		_	74	36
Lubricants			603	2	-92		-19		272	251	1,108
Waxes			- 003	40	-92		-10		8	32	1,106
Petroleum Coke			4,507	38	_		170		3,697	678	1,906
Marketable			3,590	38	_		170		3,697	-239	1,906
Catalyst			917						5,037	917	1,300
Asphalt and Road Oil			763	72	_		434		63	338	1,966
Still Gas			3,637							3,637	
Miscellaneous Products			431	-	-		-8		2	437	64
Total	36,634	710	96,806	42,706	16,093	1,862	4,219	91,325	11,828	87,439	149,917

⁼ Not Applicable.

⁼ No Data Reported.

⁼ Not Available.

Represents the PAD District in which the material entered the United States and not necessarily where the crude oil or product is processed and/or consumed.

Includes implied net receipts for fuel ethanol and oxygenates (excluding fuel ethanol). Implied net receipts are calculated as the sum of stock change, refinery and blender net inputs, and exports minus the sum of Renewable Fuels and Oxygenate Plant Net Production, Imports, and Adjustments. Includes crude oil receipts by rail.

3 Includes an adjustment for crude oil previously referred to as 'I baccounted For Crude Oil'. Also included is an adjustment for crude oil receipts by rail.

Includes an adjustment for crude oil, previously referred to as 'Unaccounted For Crude Oil.' Also included is an adjustment for motor gasoline blending components, fuel ethanol, and distillate fuel oil. See Appendix B, Note 2C for a detailed explanation of these adjustments.

A negative number indicates a decrease in stocks and a positive number indicates an increase in stocks.

Product supplied is equal to field production, plus renewable fuels and oxygenate plant net production, plus refinery and blender net production, plus imports, plus net receipts, plus adjustments, minus stock change, minus refinery and blender net inputs, minus exports.

Exports of distillate fuel oil with sulfur greater than 15 ppm to 500 ppm may include distillate fuel oil with sulfur content 15 ppm and under due to product detail limitations in the exports data received from the U.S. Census Bureau.

Total residual fuel oil ending stocks and stock change include stocks held at pipelines. Residual fuel oil ending stocks and stock change by sulfur content exclude pipeline stocks. Therefore, the sum of residual fuel oil ending stocks and stock change by sulfur content may not equal total residual fuel oil ending stocks and stock change. Notes: Totals may not equal sum of components due to independent rounding. Domestic crude oil field production are estimates.

Sources: Energy Information Administration (EIA) Forms EIA-22M "Monthly Biodiesel Production Survey", Forms EIA-810, "Monthly Refinery Report," EIA-812, "Monthly Product Pipeline Report," EIA-813, "Monthly Crude Oil Report," EIA-814, "Monthly Imports Report," EIA-815, "Monthly Bulk Terminal and Blender Report," EIA-816, "Monthly Natural Gas Liquids Report," EIA-817, "Monthly Tanker and Barge Movements Report," and EIA-819, "Monthly Oxygenate Report." Domestic crude oil field production estimates based on historical statistics from State conservation agencies and the Minerals Management Service of the U.S. Department of Interior. Export data from the U.S. Census Bureau. Rail net receipts estimates based on EIA analysis of data from the Surface Transportation Board and other information.